

City of Monroe, North Carolina
Large Commercial Time of Use Service
Schedule LCTOU

AVAILABILITY

This rate schedule is available non-residential electric customers within the territory served by the City. The obligations of the City in regard to supplying electric service are dependent upon its securing and retaining all necessary rights-of-way, privileges and permits for the delivery of such service. The City shall not be liable to any customer or applicant for electric service in the event it is delayed in, or is prevented from, furnishing the electric service by its failure to secure and retain such rights-of-way, privileges and permits.

APPLICABILITY

This rate schedule is applicable to non-domestic customers who operate twenty-four hours a day, seven days a week. Power delivered under this rate schedule shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other rate schedule of the City, except at the option of the City.

CHARACTER OF SERVICE

Service under this rate schedule shall be 60 Hertz through one meter, at one delivery point, at one of the approximate voltages:

Single-phase, 120/240 volts;

Three-phase, 208Y/120 volts, 460Y/265 volts, 480Y/277 volts;

Three-phase voltages other than these listed may be available at the option of the City.

Where three-phase service is not available, it may be extended to the customer's premises at the City's discretion. The customer may be required to participate in the expense of extending such service.

Motors of less than 5 H.P. may be single-phase. All motors of more than 5 H.P. must be equipped with starting compensatory.

Customers receiving Three Phase service shall provide Three Phase protection. The City will not be liable for single phasing of any installation

SPECIAL CONDITIONS

Before wiring any premises or purchasing equipment for same, the customer shall give the City notice in writing of the location of the building, together with a list of electrical devices to be used thereon, and shall ascertain in the character of service available at such premises. The City shall specify the voltage and type of electrical service to be furnished as well as the location of the meter and the point where the service connections shall be made.

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MONTHLY RATE

Facilities Charge per Month \$40.15

Demand Charge:

On-Peak Demand Charge per Month \$14.42 per kW

Economy Demand Charge per Month 2.02 per kW

Energy Charge:

All On-Peak Energy per Month \$0.04670 per kWh

All Off-Peak Energy per Month 0.02450 per kWh

SALES TAX

Any applicable sales tax will be added to the monthly bill as determined above.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

	<u>Summer Months (May – September)</u>	<u>Winter Months (October – April)</u>
On-Peak Period Hours	1:00 p.m. - 7:00 p.m. Monday – Friday	7:00 a.m. - 10:00 a.m. Monday - Friday
Off-Peak Period Hours	All other weekday hours and all Saturday and Sunday hours	

DEFINITION OF MONTH

The term “month” as used in this rate schedule means the period intervening between meter readings for the purpose of monthly billings. Readings are taken each month at intervals of approximately thirty days.

CONTRACT DEMAND

The City will require contracts to specify the maximum demand to be delivered to the customer, which shall be the Contract Demand. Where the customer can restrict on-peak demand to levels considerably below that of the Contract Demand, the City may also contract for a limited On-Peak Contract Demand in addition to the Contract Demand.

DETERMINATION OF BILLING DEMAND

- A. The On-Peak Billing Demand each month shall be the maximum integrated thirty minute demand during the on-peak period during the month for which the bill is rendered.
- B. The Economy Demand shall be the difference between the off-peak and on-peak integrated thirty-minute demands.

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MINIMUM CHARGE

The minimum charge shall be the bill calculated on the rate above including the Facilities Charge, Demand Charge and Energy Charge. If the customer's measured demand exceeds the Contract Demand, the City may at any time establish the minimum based on the maximum integrated demand in the previous twelve months including the month for which the bill is rendered.

POWER FACTOR CORRECTION

When the average monthly power factor of the customer's power requirements is less than eighty-five percent (85%) the City may correct the integrated demand in kW for the month by multiplying the eighty five percent (85%) and dividing by the average power factor in percent for that month.

SERVICE REGULATIONS

The applicable provisions of the current Service Regulations are made a part of this Schedule.

SERVICE CONTRACT

Application and contract in writing shall be required which, when accepted by the City, shall constitute the contract between the customer and the City. No promises, agreements, statements of representations of any agent or employee of the City shall be of any binding force or effect unless the same be incorporated in writing in such contract. The contract shall not be transferable or assignable, without written consent of the City.

The original term of this contract shall be one year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty days previous notice of such termination in writing; but the City may require a contract for a longer original term of years where the requirement is justified by the circumstance.

Effective for service as determined by meter readings on and after 07-1-02.

